

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 6, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 900-24  
SW/SE, SEC. 24, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: SL-071756  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

**RECEIVED**

**FEB 12 2004**

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 932' FSL, 1915' FEL

At proposed prod. Zone

4430683 Y  
637817 Y

SW/SE

40.01700  
-109.38514

5. Lease Serial No.

SL-071756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 900-24

9. API Well No.

43047-35493

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 24, T9S, R22E,  
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office\*

19 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\*

location to nearest

property or lease line, ft. 932'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

80

17. Spacing Unit dedicated to this well

RECEIVED

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9150'

20. BLM/BIA Bond No. on file

NM-2308

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DIV. OF OIL, GAS & MINING

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5016.9 FEET GRADED GROUND

22. Approximate date work will start\*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

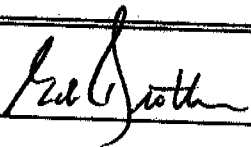
3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file  
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required  
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

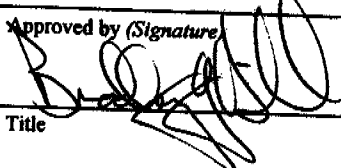
Date

February 6, 2004

Title

Agent

Approved by (Signature)



Title

Name (Printed/Typed)

BRADLEY G. HILL

ENVIRONMENTAL SCIENTIST III

Date

02-19-04

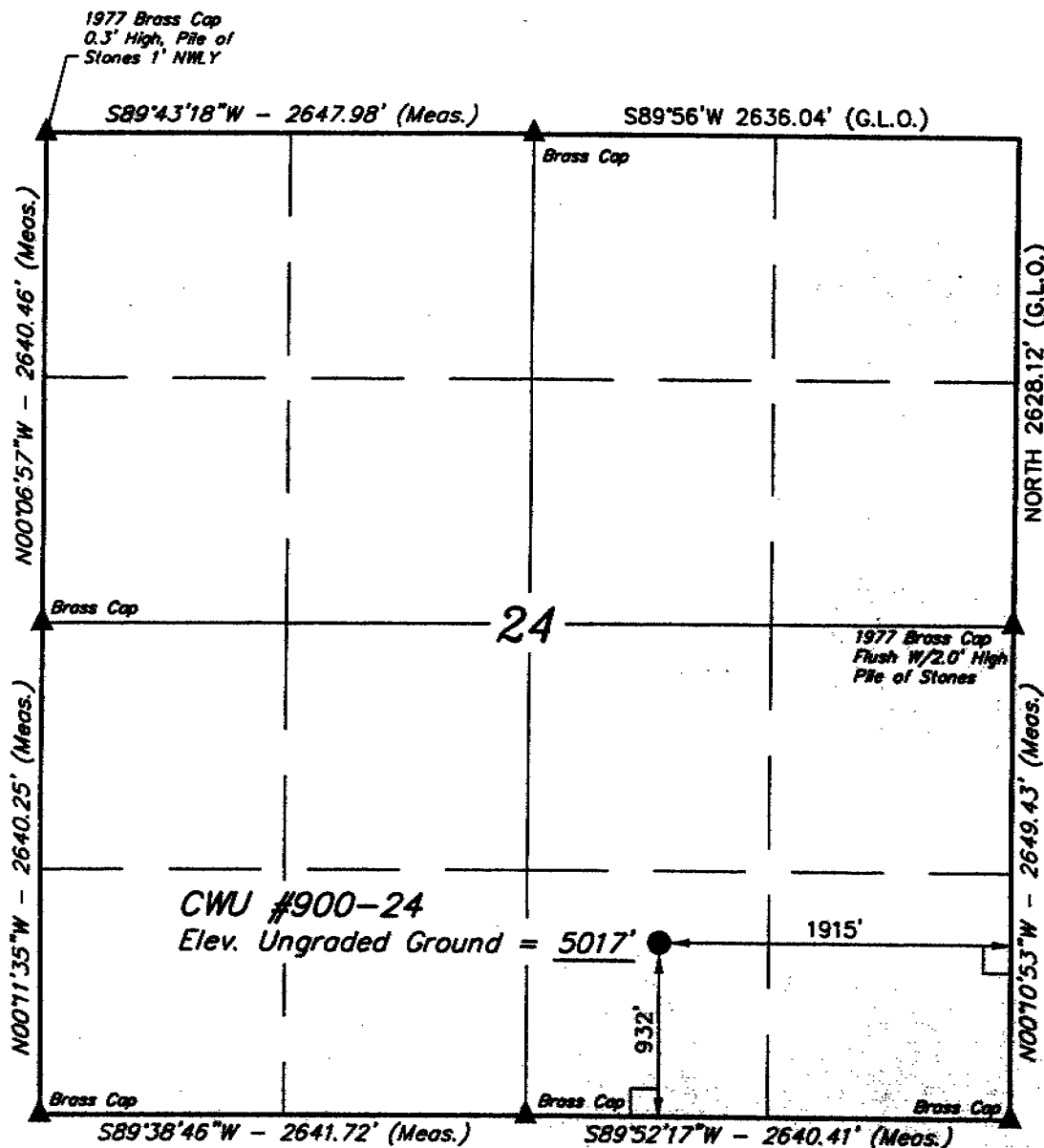
Federal Approval of this  
Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**T9S, R22E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°01'00.73" (40.016869)  
 LONGITUDE = 109°23'06.23" (109.385064)

**EOG RESOURCES, INC.**

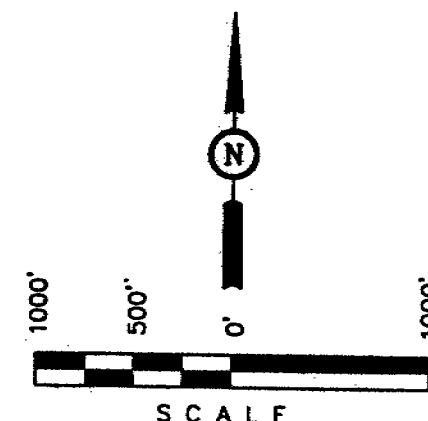
Well location, CWU #900-24, located as shown in the SW 1/4 SE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-08-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 900-24 SW/SE, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,652'
Island	6,966'
KMV Price River	7,381'
KMV Price River Middle	7,840'
KMV Price River Lower	8,609'
Sego	9,046'

EST. TD: 9150

Anticipated BHP 4000 PSI

#### 3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

#### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9150' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<u>Option 2</u>									
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9150' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

#### 5. Float Equipment:

##### Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 900-24 SW/SE, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

##### Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,381'$  (Top of Price River) and  $\pm 4,200'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## 6. MUD PROGRAM

##### Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

##### Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

##### Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 900-24 SW/SE, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-250' Below GL)**

**Lead:** 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

##### **Intermediate Hole Procedure (250'- 2700'):**

###### **Option 1:**

**Lead:** 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

###### **Option 2:**

**Lead:** 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail:** 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 900-24** **SW/SE, SEC. 24, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **CEMENT PROGRAM (Continued):**

##### **Production Hole Procedure (2700' to TD)**

**Lead:** 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

#### **10. ABNORMAL CONDITIONS:**

##### **Intermediate Hole (250' - 2700'):**

Lost circulation below 1800' and minor amounts of gas may be present.

##### **Production Hole (2700'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

#### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

#### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 900-24  
Lease Number: SL-071756  
Location: 932' FSL & 1915' FEL, SW/SE, Sec. 24,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 250 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 9\*
- B. Producing wells - 26\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Wyoming Big Sage – 3 pounds per acre
  - Gardner Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The stockpiled location topsoil will be stored South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

Corners #6 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 900-24 Well, located in the SW/SE Section 24, T9S, R22E, Uintah County, Utah; Lease #SL-071756;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-6-2004  
Date

Paul C. Grothman  
Agent



**EOG RESOURCES, INC.**  
**CWU #900-24**  
**SECTION 24, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE CWU #462-24F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.0 MILES.

# EOG RESOURCES, INC.

CWU #900-24

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 24, T9S, R22E, S.L.B.&M.

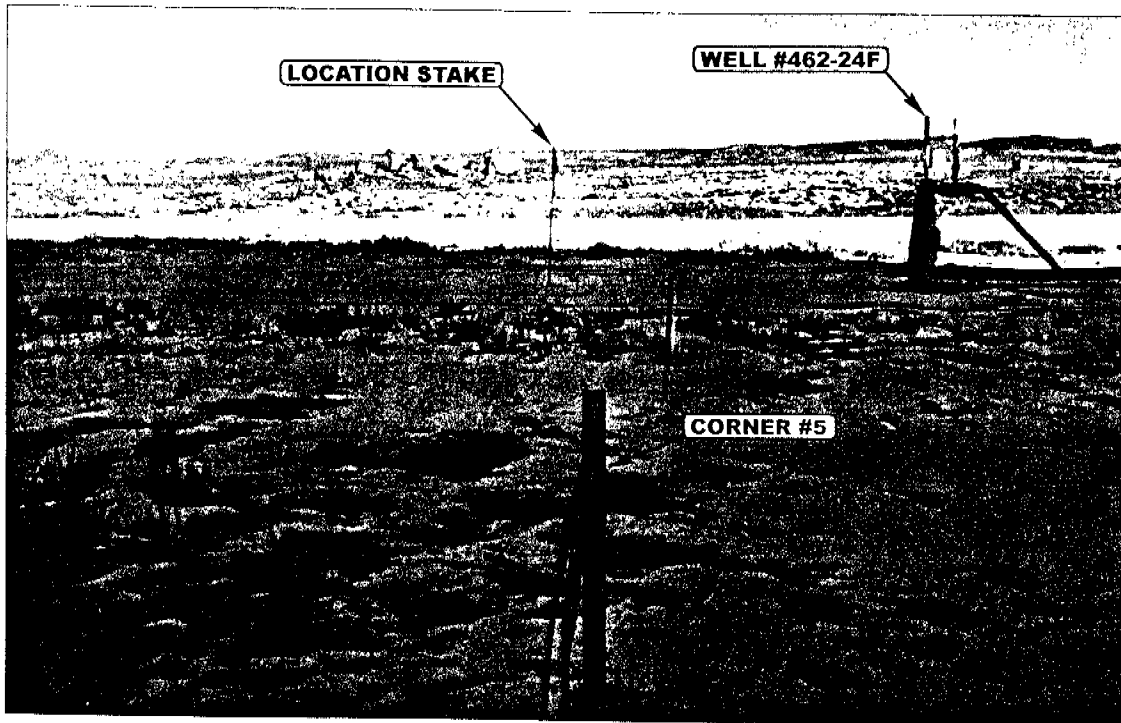


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

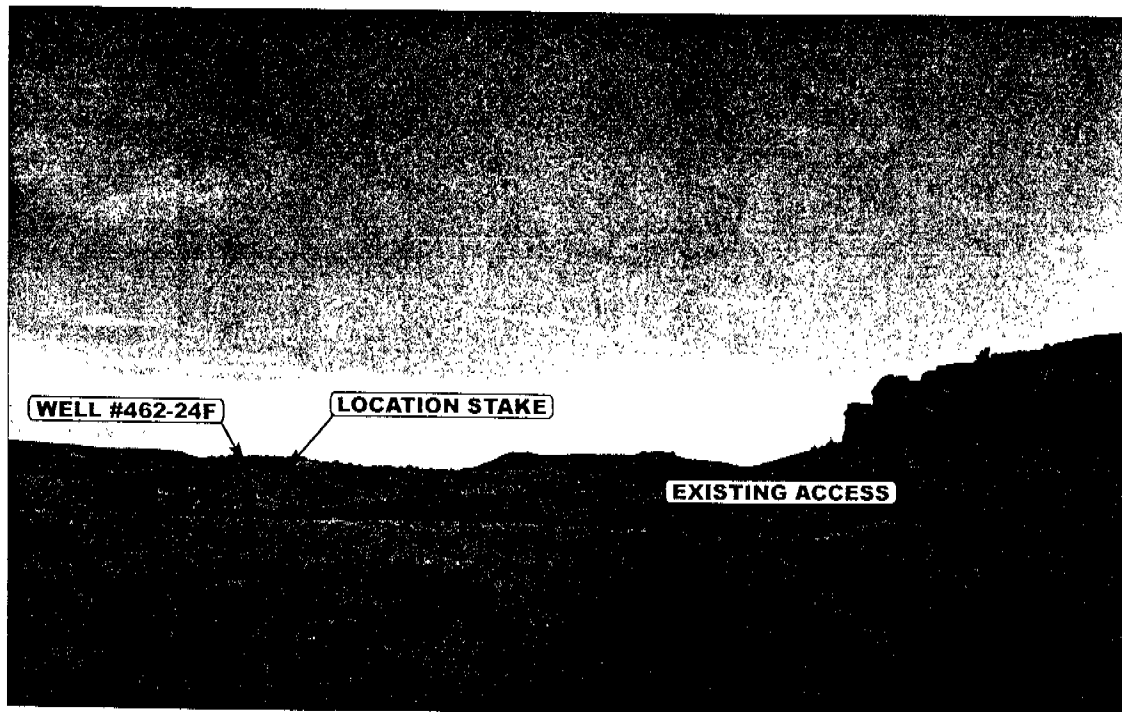


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 16 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

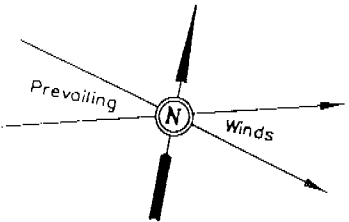
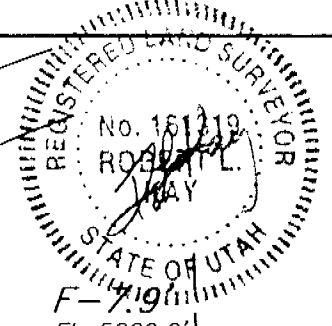
DRAWN BY: P.M.

REVISED: 00-00-00

# EOG RESOURCES, INC.

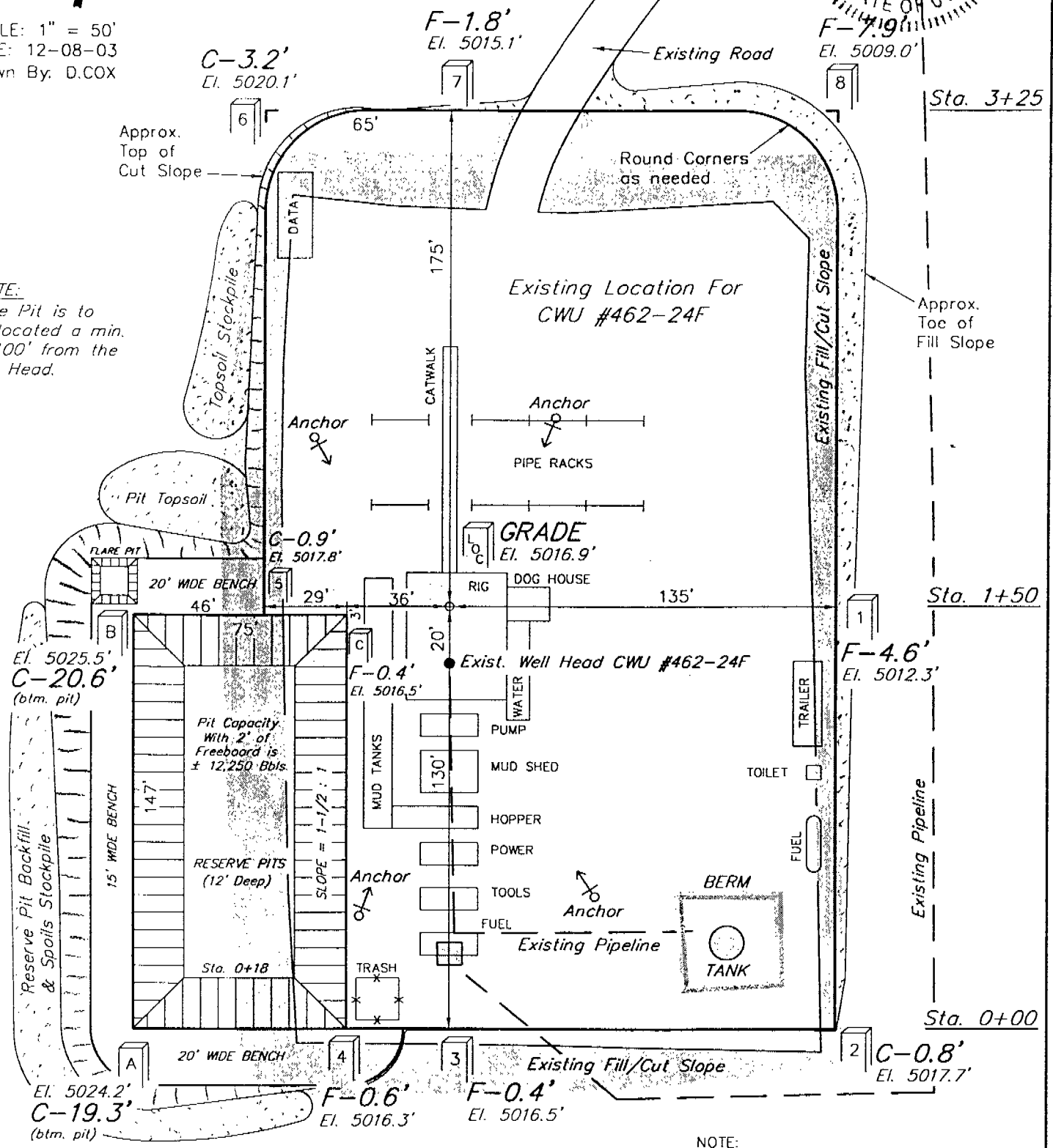
## LOCATION LAYOUT FOR

CWU #900-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
932' FSL 1915' FEL



SCALE: 1" = 50'  
DATE: 12-08-03  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



**NOTE:**  
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES, STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

Elev. Graded Ground at Location Stake = 5016.9'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

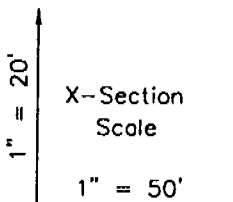
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #900-24

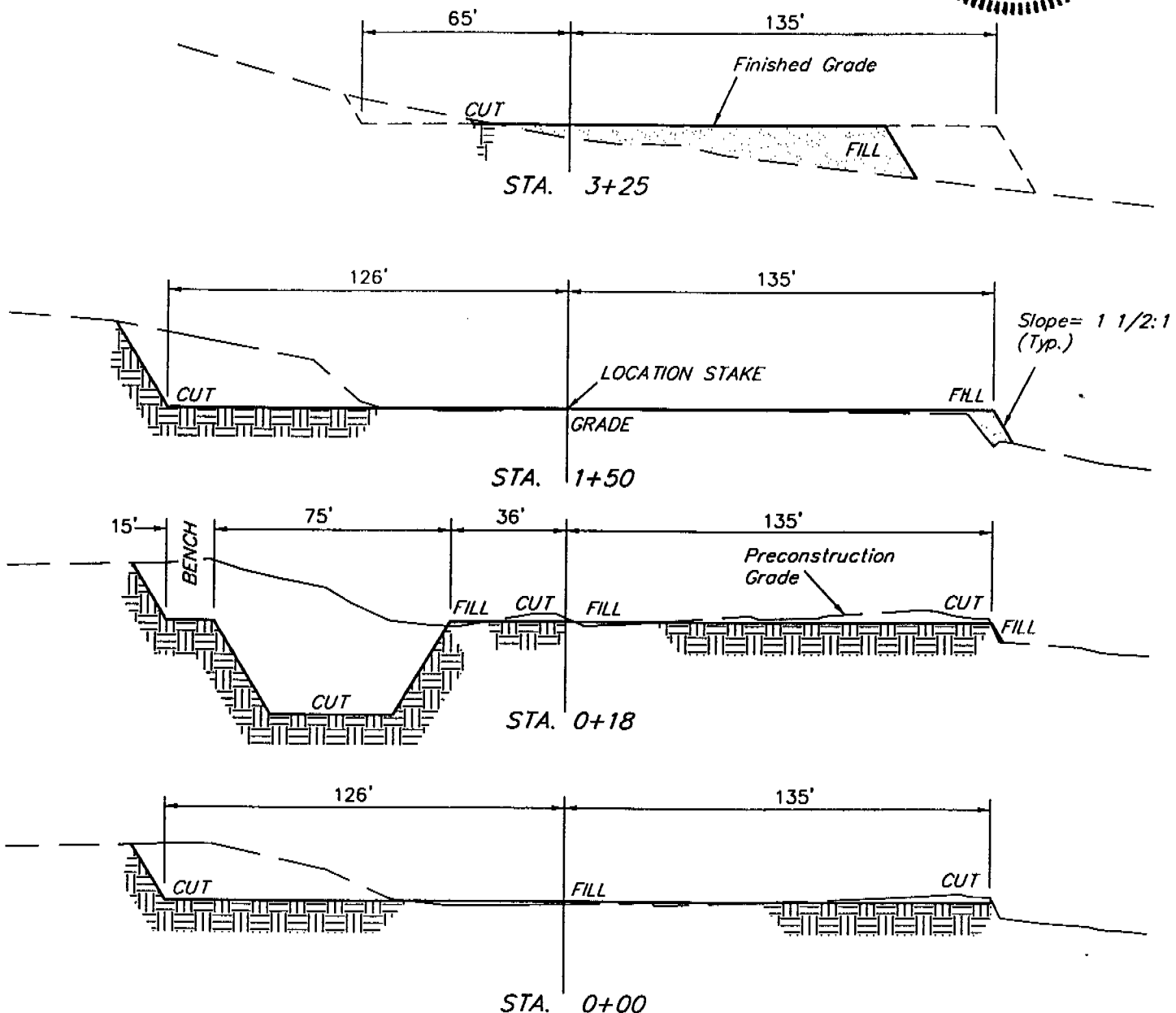
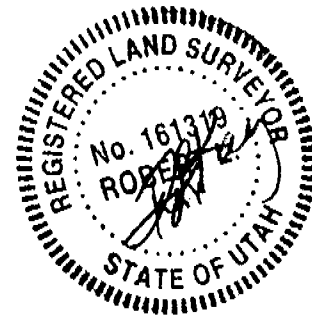
SECTION 24, T9S, R22E, S.L.B.&M.

932' FSL 1915' FEL



DATE: 12-08-03

Drawn By: D.COX



### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 310 Cu. Yds.

"NEW CONSTRUCTION ONLY"

Remaining Location = 6,410 Cu. Yds.

TOTAL CUT = 6,720 CU.YDS.

FILL = 1,030 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION

= 5,640 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

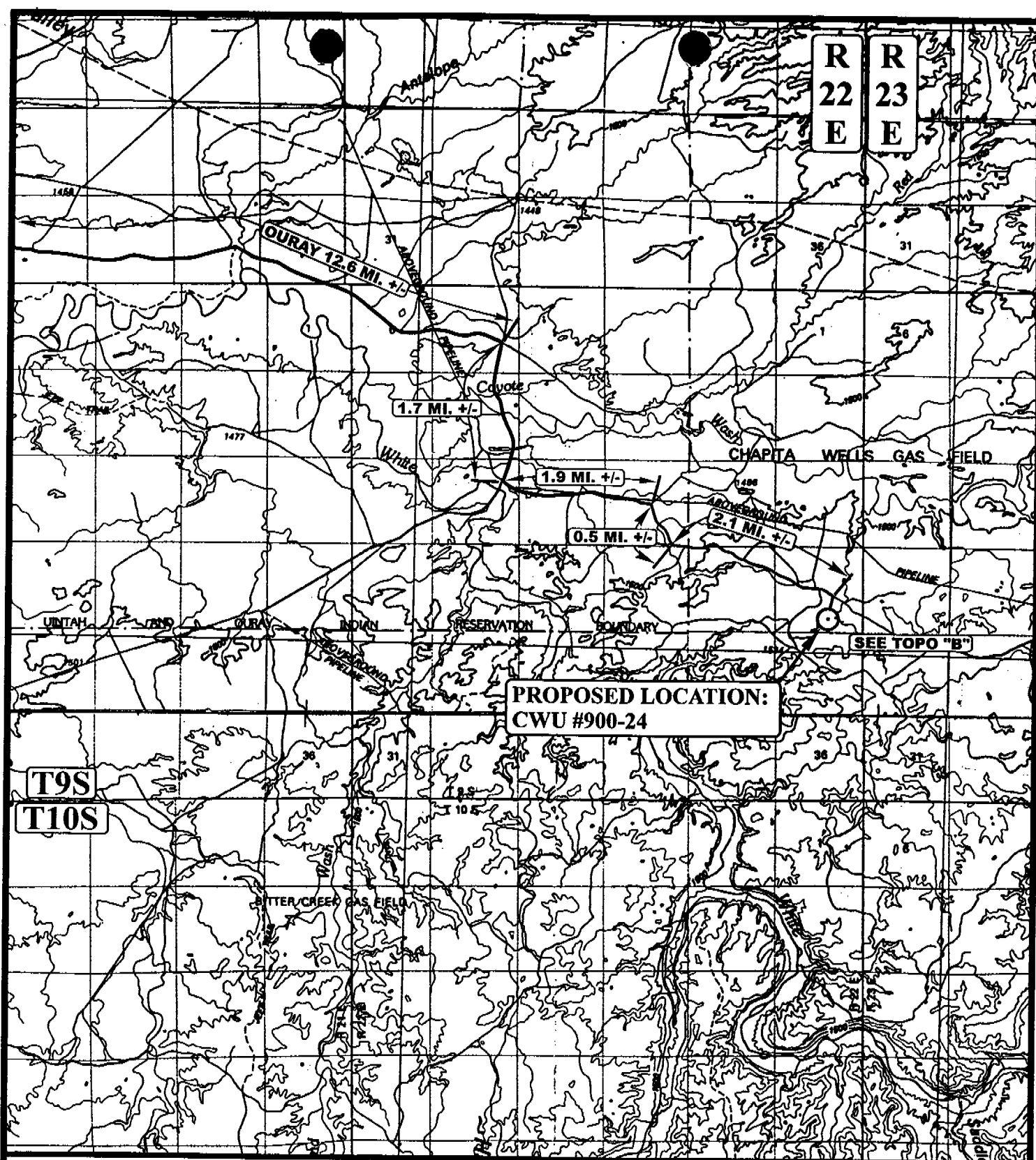
= 1,970 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation)

= 3,670 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:**  
CWU #900-24

**LEGEND:**

○ PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #900-24

SECTION 24, T9S, R22E, S.L.B.&M.

932' FSL 1915' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

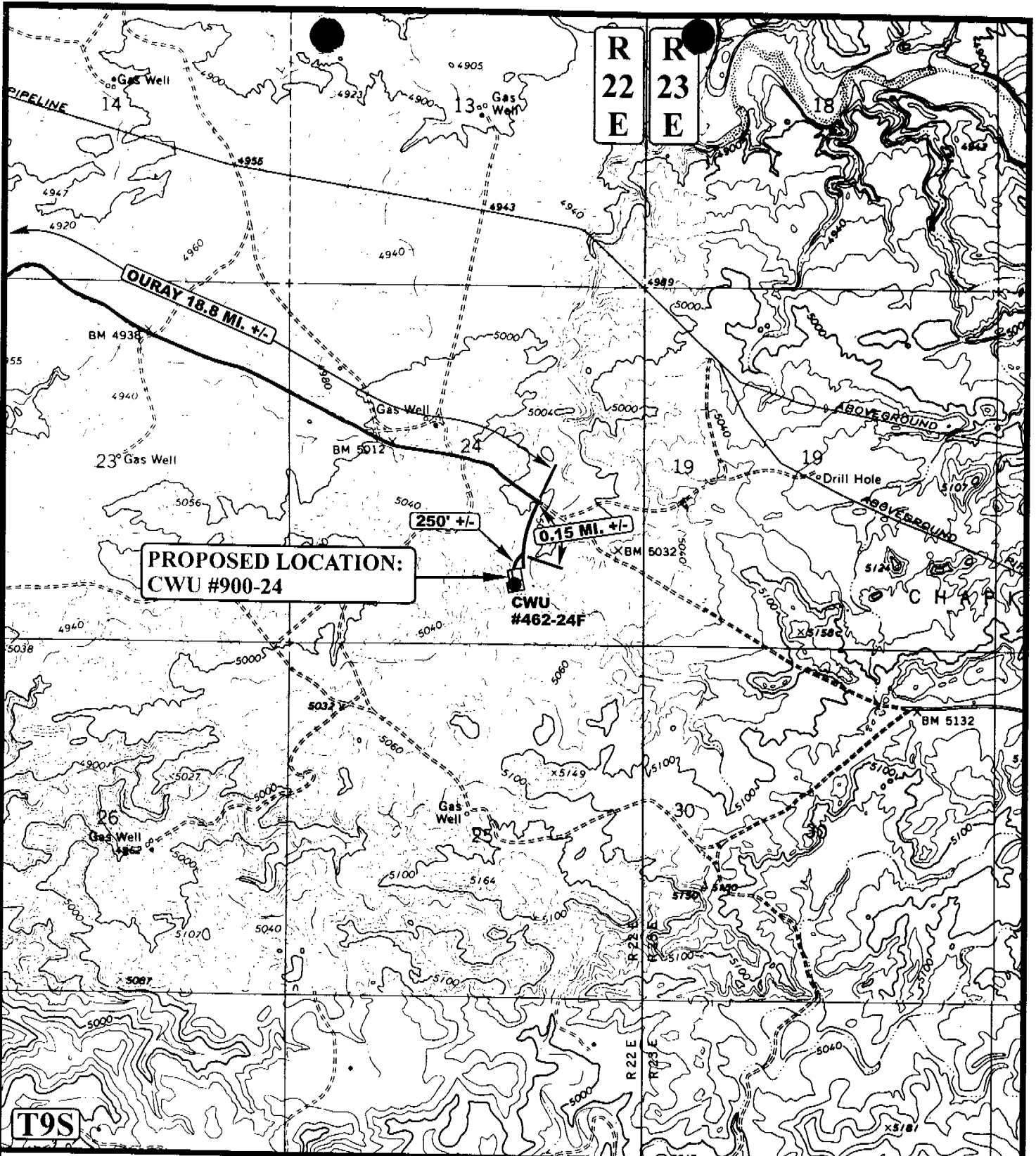


**TOPOGRAPHIC**  
MAP

**12 16 03**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





T9S

# LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #900-24

SECTION 24, T9S, R22E, S.L.B.&M.

932' FSL 1915' FEL



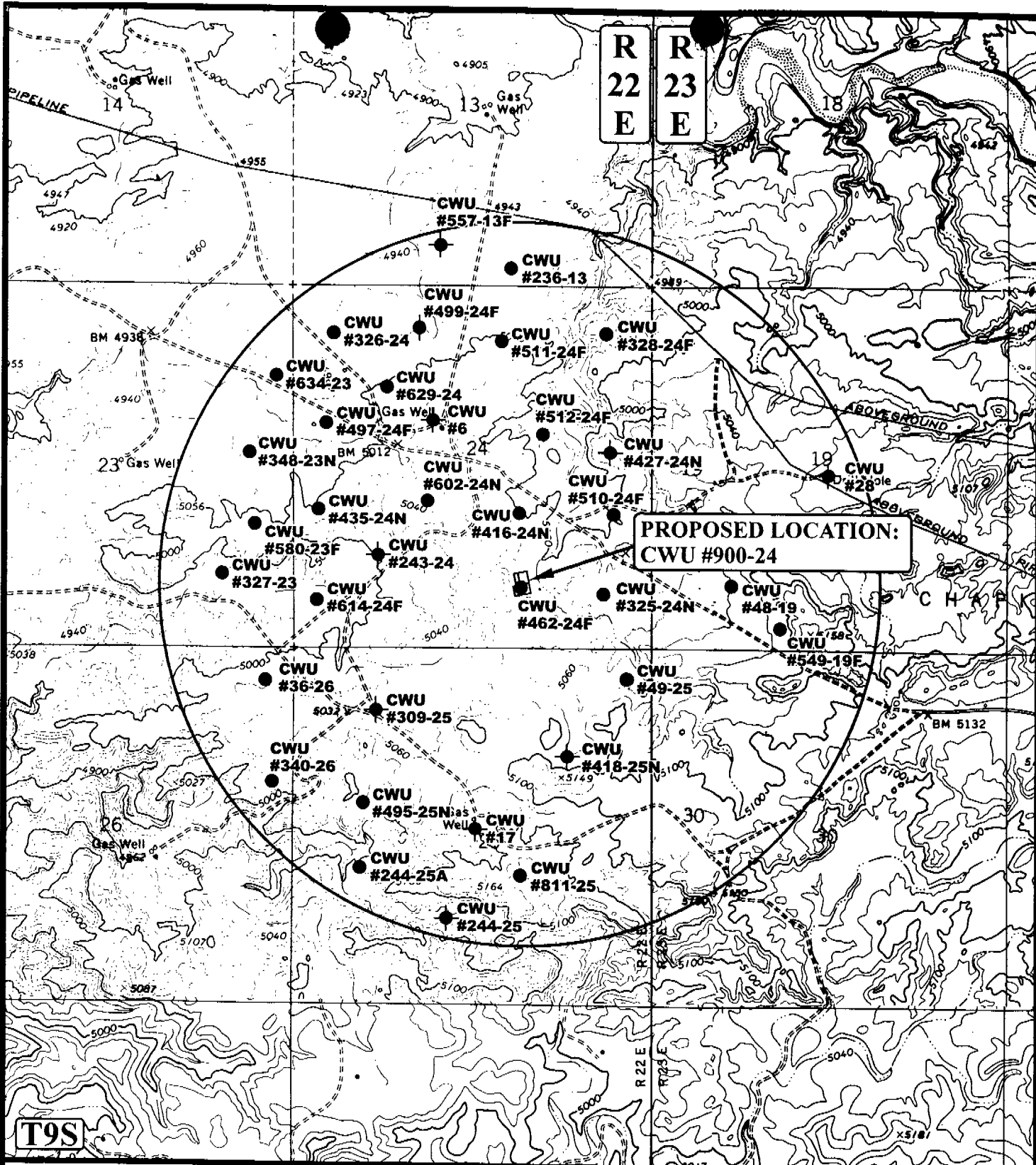
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

12 16 03  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B  
TOPO



T9S

# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



## EOG RESOURCES, INC.

CWU #900-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
932' FSL 1915' FEL

TOPOGRAPHIC MAP

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

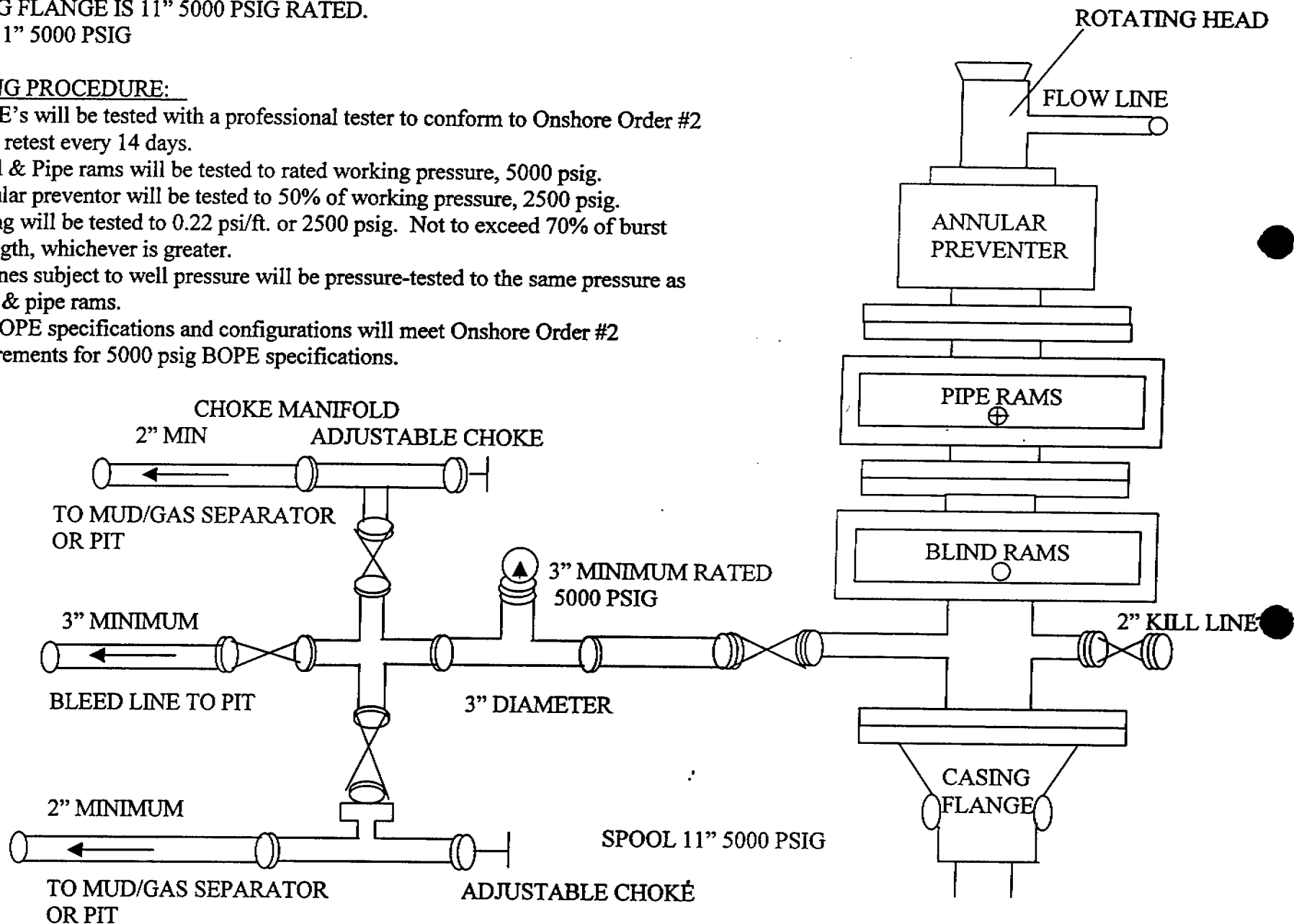


## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/12/2004

API NO. ASSIGNED: 43-047-35493

WELL NAME: CWU 900-24

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

SWSE 24 090S 220E

SURFACE: 0932 FSL 1915 FEL

BOTTOM: 0932 FSL 1915 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: SL-071756

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

**Tech Review****Initials****Date**

Engineering

Geology

Surface

LATITUDE: 40.01700

LONGITUDE: 109.38514

## RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. NM-2308 )

☐ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
 (No. 49-1501 )

☐ RDCC Review (Y/N)  
 (Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1997

Siting: Suspended General Siting

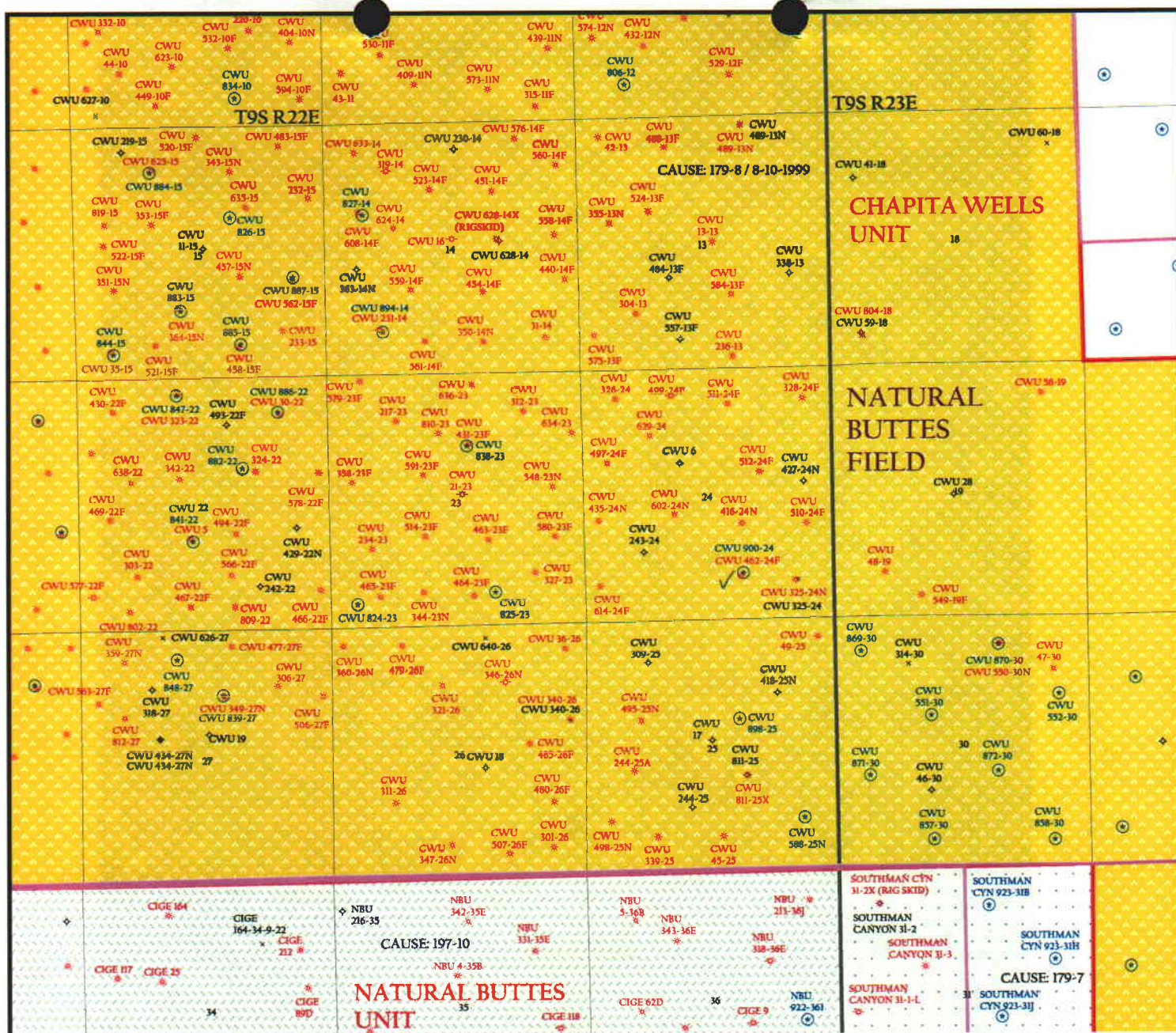
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approved

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 24 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

#### Wells

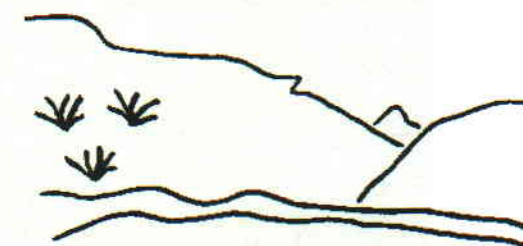
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 17-FEBRUARY-2004

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 19, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35491	CWU 894-14 Sec 14 T09S R22E	0906 FSL 1180 FWL
43-047-35493	CWU 900-24 Sec 24 T09S R22E	0932 FSL 1915 FEL
43-047-35494	CWU 898-25 Sec 25 T09S R22E	2133 FNL 2013 FEL
43-047-35495	CWU 873-29 Sec 29 T09S R23E	1334 FNL 0993 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-19-04





State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 19, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 900-24 Well, 932' FSL, 1915' FEL, SW SE, Sec. 24,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35493.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 900-24  
**API Number:** 43-047-35493  
**Lease:** SL-071756

**Location:** SW SE                      **Sec.** 24                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 06 2004

006

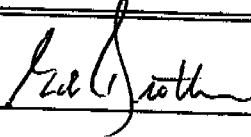
APPLICATION FOR PERMIT TO DRILL OR REENTER

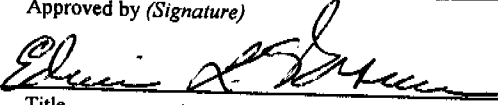
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>SL-071756</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>	
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 900-24</b>	
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-35493</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>932' FSL, 1915' FEL</b> <b>SW/SE</b> At proposed prod. Zone		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>	
14. Distance in miles and direction from nearest town or post office* <b>19 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 24, T9S, R22E, S.L.B.&amp;M.</b>	
15. Distance from proposed* location to nearest property or lease line, ft. <b>932'</b> (Also to nearest drig. Unit line, if any)		12. County or Parish <b>UINTAH</b>	13. State <b>UTAH</b>
16. No. of Acres in lease <b>80</b>		17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		20. BLM/BIA Bond No. on file <b>NM-2308</b>	
19. Proposed Depth <b>9150'</b>		21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5016.9 FEET GRADED GROUND</b>	
22. Approximate date work will start* <b>UPON APPROVAL</b>		23. Estimated duration <b>45 DAYS</b>	
24. Attachments			

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>February 6, 2004</b>
Title <b>Agent</b>		

Approved by (Signature) 	Name (Printed/Typed) <b>EDWIN F. FOSMAN</b>	Date <b>4/1/04</b>
Title <b>Chief of Bureau</b>	Office	

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

BLM

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 900-24

Lease Number: UTSL-071765

API Number: 43-047-35493

Location: SWSE Sec. 24 T. 9S R. 22E

Agreement: Chapita Wells WS BCDE

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**A. DRILLING PROGRAM**

**1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at  $\pm 4740'$ .**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43



CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.**

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL-071756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 900-24

9. API NUMBER:

4304735493

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 932' FSL, 1915' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 24 9S 22E S

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 953' FSL and 1918' FEL, Section 24, T9S, R22E. A copy of the revised staking plat is attached.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-14-04  
By: *[Signature]*

COPY SENT TO OPERATOR

Date: 7-15-04

Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

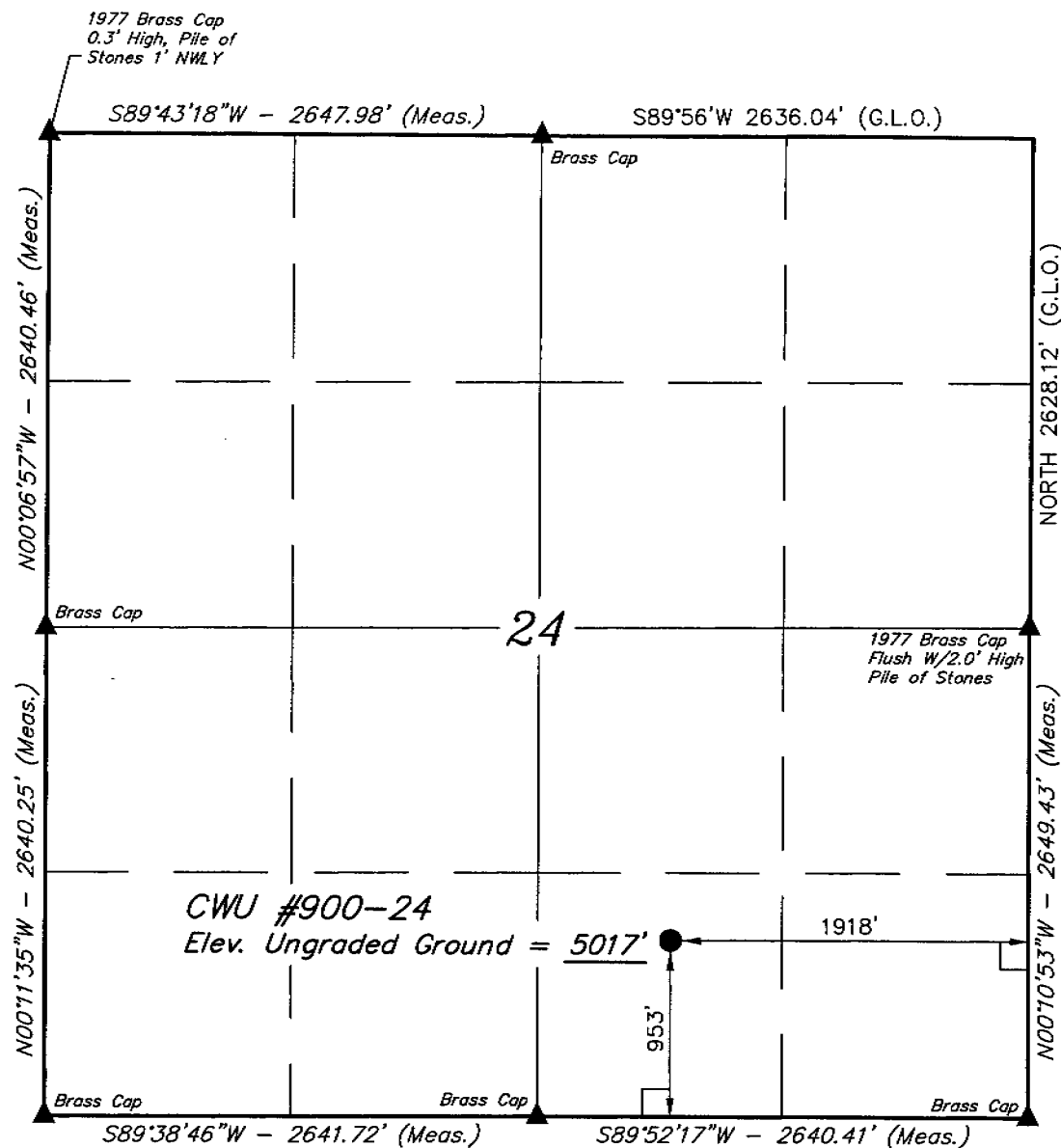
SIGNATURE *[Signature]*

DATE 7/1/2004

(This space for State use only)

RECEIVED  
JUL 06 2004  
DIV. OF OIL, GAS & MINING

**T9S, R22E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°01'00.93" (40.016925)  
 LONGITUDE = 109°23'06.28" (109.385078)

**EOG RESOURCES, INC.**

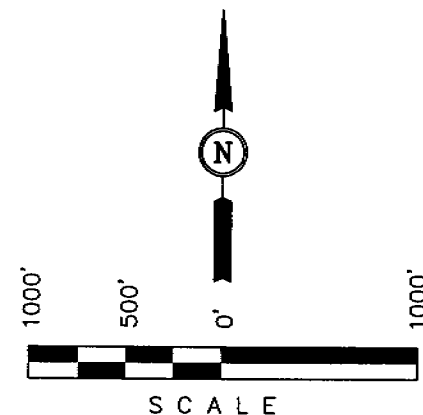
Well location, CWU #900-24, located as shown in the SW 1/4 SE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Cox*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 06-21-04 D.COX

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-08-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL-071756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 900-24

9. API NUMBER:

4304735493

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 953' FSL, 1918' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 24 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02/07/05

By: [Signature]

RECEIVED

FEB 16 2005

COPY SENT TO OPERATOR

Date: 2-22-05

Initials: [Signature]

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

Ed Trotter

TITLE

Agent

SIGNATURE

[Signature]

DATE

2/9/2005

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735493  
**Well Name:** CHAPITA WELLS UNIT 900-24  
**Location:** 953' FSL, 1918' FEL, SWSE, SEC. 24, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 2/19/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

2/9/2005

\_\_\_\_\_  
Date

Title: Agent

Representing: EOG Resources, Inc.



## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 900-24

Api No: 43-047-35493 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

### **SPUDDED:**

Date 07/16/05

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/18/2005 Signed CHD

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 8

**ENTITY ACTION FORM**Operator: EOG RESOURCES, INC.Operator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35548	CHAPITA WELLS UNIT 902-19		SWSW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14833	7/17/2005			7-20-05	
Comments: PRRV-MURD							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35493	CHAPITA WELLS UNIT 900-24		SWSE	24	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14834	7/16/2005			7-20-05	
Comments: PRRV-MURD							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

7/18/2005

Date

(5/2000)

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CWU 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

**1. Natural Buttes Unit 21-20B SWD**

**2. Ace Disposal**

**3. RN Industries**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**07/18/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 20 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CWU 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/16/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/16/2005 @ 8:00 a.m**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**07/18/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 20 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**SL-071756**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

**CHAPITA WELLS UNIT**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

**CHAPITA WELLS UNIT 900-24**

2. Name of Operator

**EOG RESOURCES, INC.**

9. API Well No.

**43-047-35493**

3a. Address

**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435)789-4120**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**953' FSL, 1918' FEL SW/SE  
SECTION 24, T9S, R22E, S.L.B.&M.**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Deepen
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the APD for the subject well be extended for one year.**

RECEIVED

SEP 12 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)	<b>Ed Trotter</b>	Title	<b>Agent</b>
Signature	<i>Ed Trotter</i>	Date	<b>March 1, 2005</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	<i>Mark Baker</i>	Petroleum Engineer	DATE	<b>AUG 03 2005</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

# **CONDITIONS OF APPROVAL**

## **EOG Resources Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTSL-071756  
**Well:** CWU 900-24  
**Location:** SWSE Sec 24-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 04/01/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CWU 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>DRILLING</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>OPERATIONS</b>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**09/09/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED****SEP 14 2005**

DIV. OF OIL, GAS &amp; MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 900-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35493	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	08-30-2005	Class Date	
Tax Credit	N	TVD / MD	9,150/ 9,150	Property #	054027
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,133/ 9,133
KB / GL Elev	5,032/ 5,017				
Location	Section 24, T9S, R22E, SWSE, 953 FSL & 1918 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302668	AFE Total	DHC / CWC		
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-09-2004
				Release Date	09-06-2005

03-09-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
			Days	0	MW
				0.0	Visc
					0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			953' FSL & 1918' FEL (SW/SE)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.016869, LONG 109.385064
			TRUE #15
			TD: 9150' KMV PRICE RIVER LOWER
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: SL-071756
			ELEVATION: 5017' NAT GL, 5017' PREP GL, 5032' KB (15')
			EOG WI 50%, NRI 43.5%

08-24-2005 Reported By ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
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<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	2,470	<b>TVD</b>	2,470	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 10:00 AM, 7/16/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2470'. RAN 57 JTS (2421.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2436.10' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/187 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 25 SX PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (45.25 BBLs.) HAD 2 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:45 AM, JULY 16, 2005.

5-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

<b>08-30-2005</b>		<b>Reported By</b>		<b>T. STONE</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	2,470	<b>TVD</b>	2,470	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>			<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: REPAIR DRAW WORKS</b>											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	COMPLETE MIRU. MOVED RIG FROM CWU 913.24, 0.6 MILES. RIG ON DAYWORK AT 08:00 HRS, 8/29/05.								
08:00	12:00	4.0	RU B&C TESTERS. TESTED BOPE: UPPER AND LOWER KELLY VALVES, FLOOR VALVES, PIPE RAMS, BLIND RAMS, CHOKE AND KILL LINES AND VALVES, CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH FOR 10 MIN EACH TEST. TESTED ANNULAR TO 250 PSIG LOW, 2500 PSI HIGH FOR 10 MIN EACH. TESTED CASING TO 1500 PSI FOR 30 MIN. RD TESTERS.								
12:00	12:30	0.5	SET WEAR BUSHING.								

12:30 13:00 0.5 PU BIT #1, HUNTING .16 RPG MUD MOTOR SN 6029 AND 1 DC. JACK SHAFT IN DRAW WORKS PARTED.  
 13:00 06:00 17.0 WAIT ON REPAIR PARTS FROM CASPER. PARTS ARRIVED 10 PM. REPAIR DRAWWORKS.

NOTIFIED MIKE LEE W/BLM IN VERNAL OF BOP TEST AND SPUD NOTICE AT 08:00 HRS, 8/28/05 NOTIFIED  
 CAROL DANIELS W/UTAH DNR OF SPUD AT 08:10, 8/29/05

08-31-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
MD	3,970	TVD	3,970	Progress	1,624
				Days	1
				MW	8.4
				Visc	27.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	COMPLETE REPAIRS TO DRAW WORKS.
06:30	09:30	3.0	PU BHA.
09:30	12:30	3.0	PU DRILL. TAGGED TOC AT 2370'.
12:30	14:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT 2370' - 2346'. DRILLED TO 2360'. SPOTTED GEL PILL AT TD.
14:30	15:00	0.5	PERFORM FIT. FORMATION LEAKED OFF AT 200 PSI, 10.0 PPG EMW.
15:00	17:30	2.5	DRILLED 2360' - 2647', WOB 10/15, RPM 55 ROT 62 MM, PP 750 PSI.
17:30	18:00	0.5	WIRELINE SURVEY AT 2607', 2 DEG.
18:00	02:00	8.0	DRILLED 2647' - 3623', ROP 122 FPH, WOB 23/25, RPM 55/65 ROT, 65 MM, DP 200/250 PSI.
02:00	02:30	0.5	WIRELINE SURVEY AT 3545', 3 DEG.
02:30	06:00	3.5	DRILLED 3623' - 3970', ROP 99.1 FPH, WOB 23/25, RPM 55 ROT, 62 MM, DP 200 PSI.

SAFETY MEETING: OVERHEAD LIFTING/PU DRILL PIPE/WIRELINE SURVEYS

FORMATION GREEN RIVER, BGG 200/1000, CONN GAS 0/600, MAX 4165

SHALE 80%, SAND 15%, LIMESTONE 5%

06:00 18.0 SPUD 7 7/8" HOLE AT 14:00 HRS, 8/30/05.

09-01-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
MD	5,810	TVD	5,810	Progress	1,840
				Days	2
				MW	9.6
				Visc	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 3970' - 4596', ROP 113.8 FPH, WOB 23/25, RPM 50/60 ROT, 62 MM, DP 250 PSI.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
12:00	12:30	0.5	DRILLED 4596' - 4627', ROP 60 FPH, WOB 23/25, RPM 50 ROT, 62 MM.
12:30	13:00	0.5	WIRELINE SURVEY AT 4547', 2 3/4 DEG.
13:00	16:00	3.0	DRILLED 4627' - 4879', ROP 84 FPH, WOB 20/25, RPM 55/60 ROT, 62 MM, DP 200 PSI.
16:00	17:00	1.0	CIRCULATE/CONDITION MUD. BUILD PIT VOLUME AND RAISE MW 9.2 - 9.6 PPG.
17:00	02:30	9.5	DRILLED 4879' - 5600', ROP 75.9 FPH, WOB 23/25, RPM 60/65 ROT, 62 MM, DP 200 PSI.
02:30	03:00	0.5	WIRELINE SURVEY AT 5521', 2 1/4 DEG.

03:00 06:00 3.0 DRILLED 5600' - 5810, ROP 70.0 FPH, WOB 23/25, RPM 60 ROT, 62 MM, DP 200 PSI.

SAFETY MEETING: BOP DRILL/OBSTRUCTIONNS AND CLEAN WALKWAYS

FORMATION WASATCH AT 4677'

BGG 100/1000, CONN 0/400, MAX 6688 @ 4620'

LITHOLOGY SHALE 60%, SAND 35%, LIMESTONE 5%

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<b>09-02-2005</b>		<b>Reported By</b>		<b>T. STONE</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	<b>6,900</b>	<b>TVD</b>	<b>6,900</b>	<b>Progress</b>	<b>1,090</b>	<b>Days</b>	<b>3</b>	<b>MW</b>	<b>10.0</b>	<b>Visc</b>	<b>37.0</b>
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 5810' - 6004', ROP 64.7 FPH, WOB 23/25, RPM 60/65 ROT, 62 MM, DP 150/200 PSI.
09:00	09:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
09:30	13:30	4.0	DRILLED 6004' - 6161', ROP 39.3 FPH, WOB 23/25, RPM 60/65 ROT, 62 MM, DP 150 PSI.
13:30	14:00	0.5	CHANGED OUT ROTATING HEAD RUBBER.
14:00	22:30	8.5	DRILLED 6161' - 6597', ROP 51.3 FPH, WOB 23, RPM 55/60 ROT 62 MM, DP 150/200 PSI.
22:30	23:00	0.5	SURVEY AT 6518', 2 DEG.
23:00	06:00	7.0	DRILLED 6598' - 6900, ROP 43.1 FPH, WOB 20/25, RPM 55/65 ROT, 62 MM, DP 150 PSI.

SAFETY MEETING: SLIPS & TRIPS/PINCH POINTS/HARNESS LANYARDS

FORMATION: NORTH HORN AT 6641'

BGG 70/400, CONN 0/600, MAX 2516 AT 6672'

LITHOLOGY: SHALES 50%, SAND 45%, LIMESTONE 5%

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<b>09-03-2005</b>		<b>Reported By</b>		<b>T. STONE</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	<b>8,000</b>	<b>TVD</b>	<b>8,000</b>	<b>Progress</b>	<b>1,100</b>	<b>Days</b>	<b>4</b>	<b>MW</b>	<b>10.2</b>	<b>Visc</b>	<b>37.0</b>
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6900' - 7129'. ROP 45.8 FPH, WOB 23/24, RPM 55/65 ROT, 62 MM, DP 150 PSI.
11:00	11:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 7129' - 8000'. ROP 47.1 FPH FPH, WOB 23/25, RPM 50/60 ROT, 62 MM, DP 150 PSI.

SAFETY MTG: PPE, FORKLIFT USE AND SIGNALS.

FORMATION: ISLAND 6888', UPPER PRICE RIVER 7045'.

GAS: BGG 130/500 u, CONN 0/1000 u, MAX 3246 u AT 7807'.

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<b>09-04-2005</b>		<b>Reported By</b>		<b>T. STONE</b>							
-------------------	--	--------------------	--	-----------------	--	--	--	--	--	--	--

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	8,790	<b>TVD</b>	8,790	<b>Progress</b>	790	<b>Days</b>	5	<b>MW</b>	10.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8000' - 8100'. ROP 28.6 FPH, WOB 25/26, RPM 55/65 ROT, 62 MM, DP 150 PSI.
09:30	10:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC, FUNCTION PIPE RAMS.
10:00	06:00	20.0	DRILLED 8100' - 8790'. ROP 34.5 FPH, WOB 20/26, RPM 40/60 ROT, 62 MM, DP 150 PSI.

SAFETY MTG: PPE, SERVICING RIG.

FORMATION: PRICE RIVER MIDDLE 7829', PRICE RIVER LOWER 8560'.

GAS: BGG 250/2500u, CONN 0/2000u, MAX 4104u AT 8701'.

LITHOLOGY: SAND 60%, SHALE 40%.

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<b>09-05-2005</b>	<b>Reported By</b>	<b>T. STONE</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	9,150	<b>TVD</b>	9,150	<b>Progress</b>	360	<b>Days</b>	6	<b>MW</b>	11.4	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: WIPER TRIP AT TD.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8790' - 8881'. ROP 26 FPH, WOB 24, RPM 45 ROT 62 MM. DP 150 PSI.
09:30	10:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC, FUNCTION PIPE RAMS.
10:00	23:00	13.0	DRILLED 8881' - 9150' TD. ROP 20.7 FPH, WOB 24, RP 45 ROT, 62 MM. DP 150 PSI. REACHED TD AT 11:00 PM, 9/4/05.
23:00	00:30	1.5	CIRCULATE CONDITION MUD TO 11.7 PPG. PREP FOR SHORT TRIP.
00:30	04:00	3.5	SHORT TRIP TO BHA. CHECK JOINT COUNT ON DRILLPIPE, OK. NO HOLE PROBLEMS ON TRIP OUT.
04:00	06:00	2.0	TRIP IN HOLE.

SAFETY MTG: DRILLING W/ GAS FLARE, GAS BUSTER, WORKING W/NEW HANDS.

FORMATION: SEGO AT 9050'.

GAS: BGG 1700/2300u, CONN 0/900 u, MAX 4099 AT 8738'.

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<b>09-06-2005</b>	<b>Reported By</b>	<b>T. STONE</b>									
<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	9,150	<b>TVD</b>	9,150	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	11.9	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: CIRC FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TRIP IN HOLE. NO FILL.

08:00	10:30	2.5 CIRCULATE AND CONDITION MUD FOR CASING.
10:30	19:00	8.5 DROP SURVEY, PUMP PILL AN POH, LAYING DOWN DRILL STRING. SURVEY 9117', 3 DEG. PULL WEAR BUSHING.
19:00	03:30	8.5 RU FRANKS WESTATES CASING TOOLS. HELD SAFETY MEETING. RAN 234 JTS (231 FULL JTS + 1 SHOE JT + 2 MARKER JTS) 4-1/2", 11.6 #/FT, N-80, LTC CASING: FLOAT SHOE, SHOE JT, FLOAT COLLAR 9109', 52 JTS CASING, MARKER JT, 68 JTS CASING, MARKER JT, 111 JTS CASING, PUP JT, CSG HANGER AND LANDING JT. TOTAL LENGTH 9132.70'.
03:30	06:00	2.5 CIRCULATE BOTTOMS UP. R/U SCHLUMBERGER. WAIT 1 HR ON SCHLUMBERGER TO BRING X-OVER SWAGE FOR PLUG CONTAINER.

09-07-2005      Reported By      T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :                      PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	09:00	3.0	HELD SAFETY MEETING. RU SCHLUMBERGER. TESTED LINES TO 4000 PSI. PUMPED 20 BBLS MUD FLUSH & 20 BBLS WATER SPACER AHEAD OF CEMENT. CEMENTED WITH 455 SX 35:64 POZG W/4% D020, 2% D174, .75% D112, .2% D046, .2% D013, .25 #/SK D020 AT 13.0 PPG, 1.75 CFS & 8.8 GPS. SLURRY VOLUME 142 BBLS. TAILED IN W/1445 SX 50:50 POZG W/2% D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 5.96 GPS, 1.29 CFS. SLURRY VOLUME 332 BBLS. DISPLACED CEMENT W/141 BBLS WATER. BUMPED PLUG W/3300 PSI. HAD FULL CIRCULATION THROUGHOUT, FLOAT EQUIPMENT HELD. LANDED CASING W/45K ON HANGER. FLOAT SHOE AT 9133', FLOAT COLLAR AT 9109', MARKER JTS AT 7055' & 4371'.
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09:00	12:00	3.0	CLEANED MUD TANKS. RDRT. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
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12:00		12.0	RELEASED RIG AT 12:00 HRS. 9/6/05.
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CWU 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION OPERATIONS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED  
SEP 22 2005

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**09/09/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

<b>Well Name</b>	CWU 900-24	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35493	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-30-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,150/ 9,150	<b>Property #</b>	054027
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,133/ 9,133
<b>KB / GL Elev</b>	5,032/ 5,017				
<b>Location</b>	Section 24, T9S, R22E, SWSE, 953 FSL & 1918 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302668	<b>AFE Total</b>	<b>DHC / CWC</b>		
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-09-2004
				<b>Release Date</b>	09-06-2005

03-09-2004      Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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<b>Formation :</b>	PBTD : 0.0	<b>Perf :</b>	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			953' FSL & 1918' FEL (SW/SE)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.016869, LONG 109.385064

TRUE #15  
TD: 9150' KMV PRICE RIVER LOWER  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: SL-071756  
ELEVATION: 5017' NAT GL, 5017' PREP GL, 5032' KB (15')

EOG WI 50%, NRI 43.5%

08-24-2005	<b>Reported By</b>	ED TROTTER
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<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
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06:00 06:00 24.0 RU SCHLUMBERGER. RUN RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. CEMENT TOP @ 1000'. RD SCHLUMBERGER.

09-20-2005 Reported By SEARLE

**Daily Costs: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 9,150 TVD 9,150 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 9109.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 18:00 12.0 9/16/2005: NU 10M BOPE & 5M FLOW MANIFOLD. TESTED FLOW MANIFOLD TO 5000 PSIG. TESTED CASING & BOPE TO 6500 PSIG.

9/19/2005: MIRU CUTTERS WIRELINE. PERFORATED LPR FROM 8741'-42', 8762'-63', 8774'-75', 8784'-85', 8808'-10', 8851'-52', 8862'-63', 8880'-82', 8905'-07' & 8912'-13' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL YF125ST PAD, 34,202 GAL YF125ST & YF118ST & 133,224# 20/40 SAND @ 1-6 PPG. MTP 7657 PSIG. MTR 51.8 BPM. ATP 4836 PSIG. ATR 42.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8715'. PERFORATED LPR FROM 8562'-63', 8566'-68', 8582'-83', 8594'-96', 8606'-08', 8645'-47', 8666'-67', 8677'-78' & 8693'-95' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4171 GAL YF125ST PAD, 35,033 GAL YF125ST & YF118ST & 130,027# 20/40 SAND @ 1-6 PPG. MTP 6738 PSIG. MTR 50.2 BPM. ATP 5144 PSIG. ATR 44.1 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8540'. PERFORATED MPR FROM 8366'-67', 8380'-81', 8394'-95', 8411'-12', 8431'-32', 8435'-36', 8451'-52', 8456'-57', 8468'-70', 8483'-84', 8488'-89' & 8513'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 45,806 GAL YF125ST & YF118ST & 170,124# 20/40 SAND @ 1-6 PPG. MTP 6273 PSIG. MTR 50.9 BPM. ATP 5431 PSIG. ATR 47.5 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8340'. PERFORATED MPR FROM 8175'-76', 8183'-84', 8198'-99', 8215'-17', 8239'-40', 8258'-59', 8264'-65', 8275'-77', 8283'-85' & 8295'-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST PAD, 45,361 GAL YF125ST & YF118ST & 169,938# 20/40 SAND @ 1-6 PPG. MTP 6333 PSIG. MTR 50.9 BPM. ATP 5591 PSIG. ATR 46.8 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER. SDFN.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**5. Lease Serial No.  
**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**8. Well Name and No.  
**CWU 900-24**9. API Well No.  
**43-047-35493**10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**11. County or Parish, State  
**UINTAH COUNTY, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**09/28/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**SEP 30 2005**

DIV. OF OIL, GAS &amp; MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

Well Name	CWU 900-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35493	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-30-2005	Class Date	
Tax Credit	N	TVD / MD	9,150/ 9,150	Property #	054027
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,032/ 5,017				
Location	Section 24, T9S, R22E, SWSE, 953 FSL & 1918 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302668	AFE Total			DHC / CWC						
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-09-2004	Release Date	09-06-2005				
03-09-2004	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

## Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			953' FSL & 1918' FEL (SW/SE)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.016869, LONG 109.385064
			TRUE #15
			TD: 9150' KMV PRICE RIVER LOWER
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: SL-071756
			ELEVATION: 5017' NAT GL, 5017' PREP GL, 5032' KB (15')
			EOG WI 50%, NRI 43.5%

08-24-2005      Reported By      ED TROTTER

Daily Costs: Drilling      Completion      Daily Total

06:00 06:00 24.0 RU SCHLUMBERGER. RUN RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. CEMENT TOP @ 1000'. RD SCHLUMBERGER.

09-20-2005 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,150 TVD 9,150 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9109.0

Perf : 8741-8297

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	9/16/2005: NU 10M BOPE & 5M FLOW MANIFOLD. TESTED FLOW MANIFOLD TO 5000 PSIG. TESTED CASING & BOPE TO 6500 PSIG.

9/19/2005: MIRU CUTTERS WIRELINE. PERFORATED LPR FROM 8741'-42', 8762'-63', 8774'-75', 8784'-85', 8808'-10', 8851'-52', 8862'-63', 8880'-82', 8905'-07' & 8912'-13' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL YF125ST PAD, 34,202 GAL YF125ST & YF118ST & 133,224# 20/40 SAND @ 1-6 PPG. MTP 7657 PSIG. MTR 51.8 BPM. ATP 4836 PSIG. ATR 42.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8715'. PERFORATED LPR FROM 8562'-63', 8566'-68', 8582'-83', 8594'-96', 8606'-08', 8645'-47', 8666'-67', 8677'-78' & 8693'-95' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4171 GAL YF125ST PAD, 35,033 GAL YF125ST & YF118ST & 130,027# 20/40 SAND @ 1-6 PPG. MTP 6738 PSIG. MTR 50.2 BPM. ATP 5144 PSIG. ATR 44.1 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8540'. PERFORATED MPR FROM 8366'-67', 8380'-81', 8394'-95', 8411'-12', 8431'-32', 8435'-36', 8451'-52', 8456'-57', 8468'-70', 8483'-84', 8488'-89' & 8513'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 45,806 GAL YF125ST & YF118ST & 170,124# 20/40 SAND @ 1-6 PPG. MTP 6273 PSIG. MTR 50.9 BPM. ATP 5431 PSIG. ATR 47.5 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8340'. PERFORATED MPR FROM 8175'-76', 8183'-84', 8198'-99', 8215'-17', 8239'-40', 8258'-59', 8264'-65', 8275'-77', 8283'-85' & 8295'-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST PAD, 45,361 GAL YF125ST & YF118ST & 169,938# 20/40 SAND @ 1-6 PPG. MTP 6333 PSIG. MTR 50.9 BPM. ATP 5591 PSIG. ATR 46.8 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER. SDFN.

09-21-2005 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,150 TVD 9,150 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9109.0

Perf : 7440-8741

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	18:00	11.5	SICP 2100 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 8150'. PERFORATED MPR FROM 8054'-56', 8059'-61', 8065'-67', 8069'-70', 8088'-89', 8109'-11' & 8113'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8362 GAL YF125ST PAD, 25,208 GAL YF125ST & YF118ST & 94,057# 20/40 SAND @ 1-6 PPG. MTP 6372 PSIG. MTR 41.2 BPM. ATP 4103 PSIG. ATR 37.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8035'. PERFORATED MPR FROM 7920'-22', 7929'-31', 7945'-46', 7973'-74', 7986'-88', 7991'-92', 8001'-12' & 8015'-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL YF125ST PAD, 35,315 GAL YF125ST & YF118ST & 134,355# 20/40 SAND @ 1-6 PPG. MTP 5691 PSIG. MTR 40.2 BPM. ATP 3938 PSIG. ATR 38.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7895'. PERFORATED MPR FROM 7810'-13', 7829'-30', 7843'-45', 7853'-55', 7861'-63' & 7872'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL YF125ST PAD, 37,119 GAL YF125ST & YF118ST & 147,866# 20/40 SAND @ 1-6 PPG. MTP 5793 PSIG. MTR 41.7 BPM. ATP 3817 PSIG. ATR 40.1 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7790'. PERFORATED UPR FROM 7655'-56', 7675'-77', 7688'-89', 7701'-03', 7710'-11', 7723'-25', 7738'-40', 7756'-58' & 7769'-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 44,979 GAL YF125ST & YF118ST & 168,372# 20/40 SAND @ 1-6 PPG. MTP 6634 PSIG. MTR 50.4 BPM. ATP 4864 PSIG. ATR 44 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7620'. PERFORATED UPR FROM 7532'-33', 7547'-49', 7557'-59', 7573'-74', 7584'-86' & 7595'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF125ST PAD, 27,058 GAL YF125ST & YF118ST & 104,438# 20/40 SAND @ 1-6 PPG. MTP 6103 PSIG. MTR 42.3 BPM. ATP 4163 PSIG. ATR 39.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7514'. PERFORATED UPR FROM 7440'-41', 7446'-47', 7457'-60', 7466'-69' & 7489'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3122 GAL YF125ST PAD, 17,464 GAL YF125ST & YF118ST & 66,028# 20/40 SAND @ 1-6 PPG. MTP 5848 PSIG. MTR 37.5 BPM. ATP 3707 PSIG. ATR 35.5 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SDFN.

09-22-2005      Reported By      SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD      9,150      TVD      9,150      Progress      0      Days      12      MW      0.0      Visc      0.0

Formation : MESAVERDE

PBTD : 9109.0

Perf : 7123-8741

PKR Depth : 0.0

Activity at Report Time: MIRUSU

Start      End      Hrs      Activity Description

07:00      13:00      6.0      SICP 1900 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 7410'. PERFORATED UPR FROM 7336'-39', 7350'-52', 7364'-65', 7382'-84' & 7390'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL YF125ST PAD, 27,120 GAL YF125ST & YF118ST & 105,936# 20/40 SAND @ 1-6 PPG. MTP 4611 PSIG. MTR 41.5 BPM. ATP 3659 PSIG. ATR 38.7 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7308'. PERFORATED UPR FROM 7213'-15', 7222'-24', 7232'-34', 7243'-45', 7259'-61' & 7288'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF125ST PAD, 32,000 GAL YF125ST & YF118ST & 129,567# 20/40 SAND @ 1-6 PPG. MTP 4771 PSIG. MTR 44.3 BPM. ATP 3370 PSIG. ATR 38.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7190'. PERFORATED UPR FROM 7123'-24', 7129'-31', 7140'-41', 7148'-49', 7151'-53', 7166'-69' & 7170'-72' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL YF125ST PAD, 27,064 GAL YF125ST & YF118ST & 104,460# 20/40 SAND @ 1-6 PPG. MTP 5489 PSIG. MTR 42.3 BPM. ATP 3678 PSIG. ATR 38.8 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 7089'. RDWL. SDFN. WAIT ON COMPLETION RIG.

09-23-2005 Reported By HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,150 TVD 9,150 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS, FLOW BACK.

Start End Hrs Activity Description

09:00 18:30 9.5 MIRU ROYAL SERVICE UNIT. SICP 0 PSIG. TALLIED AND PICKED UP 3-7/8" HURRICANE 'C' BIT, PUMP-OFF SUB, 1 JT NEW 2-3/8 J-55 TBG, XN NIPPLE AND 224 JTS NEW 2-3/8 TBG. CLEANED OUT & DRILLED OUT PLUGS @ 7089', 7190' AND 7308'. RECOVERED 200 BLW. TURNED WELL OVER TO FLOW TESTERS. SDFN.

FLOWED 12 HRS. 16/64 CHOKE. TP 0 PSIG. CP 800 PSIG. 55 BFPH. RECOVERED 869 BLW. 12,832 BLWTR.

09-24-2005 Reported By HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,150 TVD 9,150 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start End Hrs Activity Description

06:00 06:00 24.0 CLEANED OUT AND DRILLED OUT PLUGS AT 7410', 7514', 7620', 7790', 7895', 8035, 8150', 8340', 8540' AND 8715'. RIH. CLEANED OUT TO 9128'. LANDED TBG AT 7118' KB. ND BOPE. NU TREE. PUMPED OFF BIT AND SUB. RECOVERED 800 BLW WHILE DRILLING. TURNED WELL OVER TO FLOW TESTERS. SDFW.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 58 BFPH. RECOVERED 760 BLW. 11213 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# J-55 TBG 32.45'

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# J-55 TBG 7068.74'

BELOW KB 15.00'

LANDED @ 7118.29' KB

09-25-2005 Reported By HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,150 TVD 9,150 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1750 PSIG. CP 2300 PSIG. 44 BFPH. RECOVERED 968 BLW. 10245 BLWTR.

09-26-2005 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1700 PSIG. CP 3200 PSIG. 31 BFPH. RECOVERED 752 BLW. 8493 BLWTR. LITE CONDENSATE.
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09-27-2005 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3200 PSIG. 29 BFPH. RECOVERED 716 BLW. 8777 BLWTR. LITE CONDENSATE. RDMO SU.
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09-28-2005 Reported By HOOLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,150	TVD	9,150	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9109.0

Perf : 7123-8913

PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3200 PSIG. 28 BFPH. LIGHT CONDENSATE. RECOVERED 677 BLW. 8100 BLWTR.
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JS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 24, T9S, R22E  
953 FSL 1918 FEL 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CWU 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 10/17/2005 through Questar meter # 6856 on a 12/64" choke. Opening pressure, FTP 1800 psig, CP 3200 psig.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**10/25/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 27 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. SL 071758			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG RESOURCES, INC.</b>						7. Unit or CA Agreement Name and No. <b>CHAPITA WELLS UNIT</b>			
3. Address <b>P.O. Box 250 Big Piney, WY 83113</b>				3a. Phone No. (include area code) <b>307-276-3331</b>		8. Lease Name and Well No. <b>CWU 900-24</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>SWSE 953 FSL 1918 FEL 40.016925 LAT 109.385078 LON</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>						9. AFI Well No. <b>43-047-35493</b>			
14. Date Spudded <b>07/16/2005</b>						15. Date T.D. Reached <b>09/04/2005</b>			
16. Date Completed <b>10/17/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* <b>5032 KB</b>			
18. Total Depth: MD <b>9150</b> TVD			19. Plug Back T.D.: MD <b>9109</b> TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2436		545			
7-7/8	4-1/2	11.6#	N-80	0-9133		1900			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7118								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		7123	8913	8741-8913		2/SPF			
B)				8562-8695		2/SPF			
C)				8366-8515		2/SPF			
D)				8175-8297		2/SPF			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
8741-8913			918 BBLS GELLED WATER & 133,234 # 20/40 SAND						
8562-8695			937 BBLS GELLED WATER & 130,027 # 20/40 SAND						
8366-8515			1212 BBLS GELLED WATER & 170,124 # 20/40 SAND						
8175-8297			1202 BBLS GELLED WATER & 169,938 # 20/40 SAND						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2005	10/23/2005	24	→	50	829	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 3000	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64	SI 2300		→	50	829	240			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7123	8913		<b>WASATCH</b> <b>CHAPITA WELLS</b> <b>BUCK CANYON</b> <b>NORTH HORN</b> <b>ISLAND</b> <b>MESAVERDE</b> <b>MIDDLE PRICE RIVER</b> <b>LOWER PRICE RIVER</b> <b>PRESSURE PICKS</b> <b>SEGO</b>	<b>4650</b> <b>5180</b> <b>5853</b> <b>6648</b> <b>6864</b> <b>7098</b> <b>7845</b> <b>8559</b> <b>8195</b> <b>8994</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

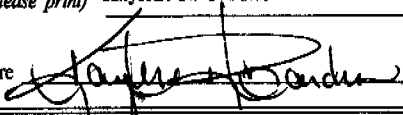
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature


Date **11/01/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 900-24 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER #6856. Two 400 bbl tank # 80645V & 80646V are on location.

**27. PERFORATION RECORD**

8054-8115	3/SPF
7920-8017	3/SPF
7810-7874	3/SPF
7655-7770	2/SPF
7532-7597	3/SPF
7440-7492	3/SPF
7336-7392	3/SPF
7213-7290	3/SPF
7123-7172	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8054-8115	803 BBLS GELLED WATER & 94,057 # 20/40 SAND
7920-8017	944 BBLS GELLED WATER & 134,355 # 20/40 SAND
7810-7874	987 BBLS GELLED WATER & 147,866 # 20/40 SAND
7655-7770	1193 BBLS GELLED WATER & 168,372 # 20/40 SAND
7532-7597	747 BBLS GELLED WATER & 104,438 # 20/40 SAND
7440-7492	494 BBLS GELLED WATER & 66,028 # 20/40 SAND
7336-7392	749 BBLS GELLED WATER & 105,936 # 20/40 SAND
7213-7290	865 BBLS GELLED WATER & 129,567 # 20/40 SAND
7123-7172	747 BBLS GELLED WATER & 104,460 # 20/40 SAND

Perforated the Lower Price River from 8741-42', 8762-63', 8774-75', 8784-85', 8808-10', 8851-52', 8862-63', 8880-82', 8905-07' & 8912-13' w/2 SPF.

Perforated the Lower Price River from 8562-63', 8566-68', 8582-83', 8594-96', 8606-08', 8645-47', 8666-67', 8677-78' & 8693-95' w/2 SPF.

Perforated the Middle Price River from 8366-67', 8380-81', 8394-95', 8411-12', 8431-32', 8435-36', 8451-52', 8456-57', 8468-70', 8483-84', 8488-89' & 8513-15' w/2 SPF.

Perforated the Middle Price River from 8175-76', 8183-84', 8198-99', 8215-17', 8239-40', 8258-59', 8264-65', 8275-77', 8283-85' & 8295-97' w/2 SPF.

Perforated the Middle Price River from 8054-56', 8059-61', 8065-67', 8069-70', 8088-89', 8109-11' & 8113-15' w/3 SPF.

Perforated Middle Price River from 7920-22', 7929-31', 7945-46', 7973-74', 7896-88', 7991-92', 8011-12' & 8015-17' w/3 SPF.

Perforated the Middle Price River from 7810-13', 7829-30', 7843-45', 7853-55', 7861-63' & 7872-74' w/3 SPF.

Perforated the Upper Price River from 7655-56', 7675-77', 7688-89', 7701-03', 7710-11', 7723-25', 7738-40', 7756-58' & 7769-70' w/2 SPF.

Perforated the Upper Price River from 7532-33', 7547-49', 7557-59', 7573-74', 7584-86' & 7895-97' w/3 SPF.

Perforated the Upper Price River from 7440-41', 7446-47', 7457-60', 7466-69' & 7489-92' w/3 SPF.

Perforated the Upper Price River from 7336-39', 7350-52', 7364-65', 7382-84' & 7390-92' w/3 SPF.

Perforated the Upper Price River from 7213-15', 7222-24', 7232-34', 7243-45', 7259-61' & 7288-90' w/3 SPF.

Perforated the Upper Price River from 7123-24', 7129-31', 7140-41', 7148-49', 7151-53', 7166-69' & 7170-72' w/3 SPF.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35276	Chapita Wells Unit 876-29		NESE	29	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14752	13650	6/8/2005		10/1/2005		
Comments: <u>m v r d</u> — <u>9/27/06</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35493	Chapita Wells Unit 900-24		SWSE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14834	13650	7/16/2005		10/1/2005		
Comments: <u>m v r d</u> — <u>9/27/06</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37042	Chapita Wells Unit 1064-24		SWNE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15425	13650	6/2/2006		10/1/2005		
Comments: <u>m v r d</u> — <u>9/27/06</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

9/27/2006

Title

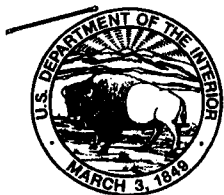
Date

RECEIVED

SEP 27 2006

(5/2000)

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

**AUG 30 2006**

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 100N  
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA  
"A-B-D-E-F-H-J-K-N" Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, CRS No. UTU63013AB, AFS No. 892000905AB, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N" results in an initial consolidated participating area of 6,395.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 875-29	43-047-35275	SW¼SE¼, 29-9S-23E	UTU0337
CWU 876-29	43-047-35276	NE¼SE¼, 29-9S-23E	UTU0337
CWU 900-24	43-047-35493	SW¼SE¼, 24-9S-22E	UTSL071756

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**SEP 01 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**953' FSL & 1918' FEL (SWSE)  
Sec. 24-T9S-R22E 40.016925 LAT 109.385078 LON**

5. Lease Serial No.

**SL-071756**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 900-24**

9. API Well No.

**43-047-35493**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Pit reclamation**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 8/21/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 08 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SL-071756</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>953' FSL &amp; 1,918' FEL (SWSE) Sec. 24-T9S-R22E 40.016925 LAT 109.385078 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 900-24</b>
		9. API Well No. <b>43-047-35493</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Interim reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 23,2007.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature 	Date <b>08/03/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**